

EE 457 Homework #2: Due Tuesday, January 27

1. Consider the two-bus system shown in Fig. 11. The two generators and transformers are assumed of equal rating – 300 MVA – which is the 3-phase base power for all pu unit data given in what follows.
- Line has series reactance of 0.20 pu
 - Pre-fault bus voltage magnitudes are both 1.0 pu.
 - The generators are sharing the total real power load equally.
 - Assume that the pre-fault bus voltage at bus 1 is the reference (i.e., has 0 degree phase angle).
 - The transformers both have leakage reactance of 0.12 pu.
 - Both generators have subtransient reactance of 0.1 pu.
 - a. For the pre-fault conditions, compute the pu real power consumed by each load, the pu real power delivered by each generator, the power angle δ , and the pu reactive power delivered by each generator.
 - b. Compute the pre-fault currents into each load.
 - c. Compute the fault current for a symmetric three-phase fault occurs on bus 1, with fault impedance $Z_f=0$.
 - d. Compare the fault current computed in (c) with the pre-fault load currents computed in (b).

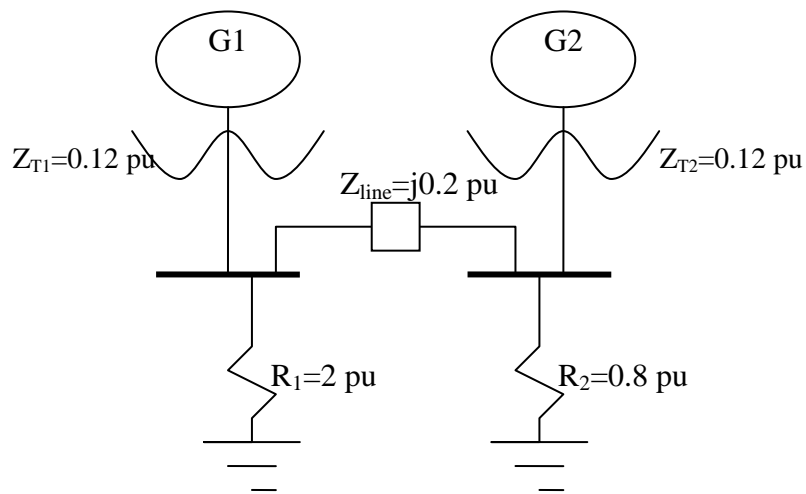


Fig. 11

2. The one-line diagram of a three-bus power system is shown in Fig. 12. Each generator is represented by an emf behind the transient reactance. All impedances are expressed in pu on a common 100 MVA base. Determine the fault current, the bus voltages, and the line currents *during the fault* when a balanced three-phase fault with fault impedance $Z_f=j0.16$ pu occurs on bus 1. Assume that all pre-fault bus voltages are 1.0 pu.

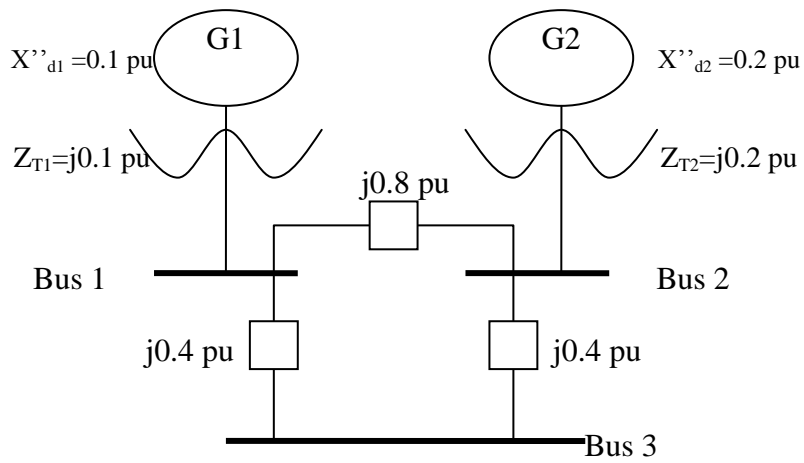


Fig. 12