

Linearization of the Swing Equation

We will cover sections 2.5.2-2.6 and beginning of Section 3.3 in these notes.

1.0 Single machine-infinite bus case

Consider a single machine connected to an infinite bus, as shown in Fig. 1 below.

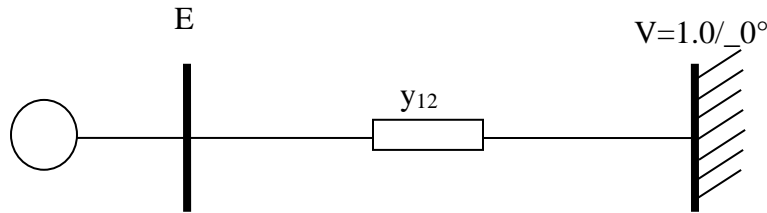


Fig. 1

The admittance matrix is given by

$$Y = \begin{bmatrix} Y_{11} & Y_{12} \\ Y_{21} & Y_{22} \end{bmatrix} = \begin{bmatrix} y_{12} & -y_{12} \\ -y_{12} & y_{12} \end{bmatrix} \quad (1)$$

Let's assume the machine is modeled by the swing equation with damping (eq. 1 in our notes "multimachine" and (2.56) in VMAF).

$$\frac{2H}{\omega_{Re}} \frac{d^2 \delta}{dt^2} + \frac{D}{\omega_{Re}} \frac{d\delta}{dt} = P_m - P_e = P_m - P_M \sin(\delta - \gamma) \quad (2)$$

where

- $P_M = |E| |V| |Y_{12}|$
- $Y_{12} = |Y_{12}| \angle \theta_{12}$
- $\gamma = \theta_{12} - \pi/2$ (enables use of sin instead of cos-see p. 33, VMAF)

Now let the angle δ change by a **small amount**. Then

$$\delta = \delta_0 + \Delta\delta \rightarrow \frac{d\delta}{dt} = \frac{d\Delta\delta}{dt}, \quad \frac{d^2 \delta}{dt^2} = \frac{d^2 \Delta\delta}{dt^2} \quad (3)$$

Also recall that by Taylor series,

$$\sin x = \sin(x_0 + \Delta x) \approx \sin x_0 + \left. \frac{d \sin x}{dx} \right|_{x_0} \Delta x = \sin x_0 + (\cos x_0) \Delta x \quad (4)$$

Then we also see that

$$\sin(\delta - \gamma) = \sin(\delta_0 - \gamma + \Delta\delta) \approx \sin(\delta_0 - \gamma) + (\cos(\delta_0 - \gamma))\Delta\delta \quad (5)$$

(Eq. 3.3)

Applying (3) to the left-hand-side of (2) and (5) to the right-hand-side of (2), we obtain

$$\begin{aligned} \frac{2H}{\omega_{\text{Re}}} \frac{d^2\Delta\delta}{dt^2} + \frac{D}{\omega_{\text{Re}}} \frac{d\Delta\delta}{dt} &= P_m - P_M \sin(\delta_0 - \gamma + \Delta\delta) \\ &= P_m - P_M [\sin(\delta_0 - \gamma) + (\cos(\delta_0 - \gamma))\Delta\delta] \\ &= P_m - P_M \sin(\delta_0 - \gamma) - P_M (\cos(\delta_0 - \gamma))\Delta\delta \end{aligned} \quad (6)$$

But from steady-state conditions, we know the mechanical power is:

$$P_m = P_M \sin(\delta_0 - \gamma)$$

Therefore,

$$\frac{2H}{\omega_{\text{Re}}} \frac{d^2\Delta\delta}{dt^2} + \frac{D}{\omega_{\text{Re}}} \frac{d\Delta\delta}{dt} = -P_M (\cos(\delta_0 - \gamma))\Delta\delta \quad (7)$$

Or

$$\frac{2H}{\omega_{\text{Re}}} \frac{d^2\Delta\delta}{dt^2} + \frac{D}{\omega_{\text{Re}}} \frac{d\Delta\delta}{dt} + P_M (\cos(\delta_0 - \gamma))\Delta\delta = 0 \quad (8)$$

Now define

$$P_S = P_M \cos(\delta_0 - \gamma) \quad (9)$$

What is it?

To answer this question, observe:

$$P_e = P_M \sin(\delta - \gamma) \quad (10)$$

$$\frac{dP_e}{d\delta} = P_M \cos(\delta - \gamma) \quad (11)$$

$$\left. \frac{dP_e}{d\delta} \right|_{\delta_0} = P_M \cos(\delta_0 - \gamma) \quad (12)$$

Therefore,

$$P_S = \left. \frac{dP_e}{d\delta} \right|_{\delta_0} = P_M \cos(\delta_0 - \gamma) \quad (13)$$

P_S is called the *synchronizing power coefficient*.

In regard to early swing instability (which is a nonlinear phenomena), the larger P_S is, the more stable will be the generator for a given disturbance.

This is true because P_S indicates the slope of the power-angle curve, and the higher this slope, the more decelerating energy is available to the machine for a given fault. This idea is illustrated in Fig. 2.

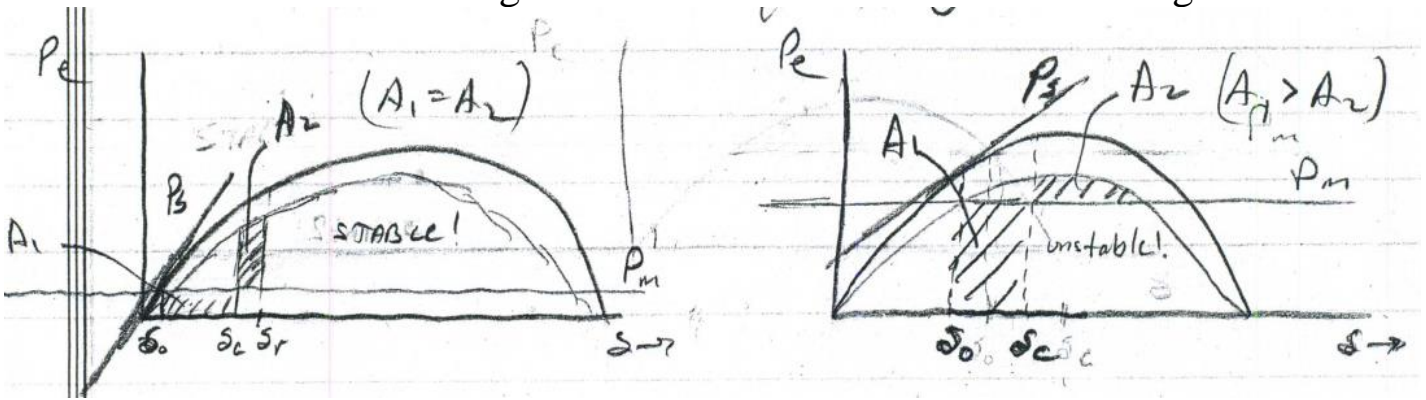


Fig. 2

But let's see what it means for "small signal instability," which is characterized by the eigenvalues (roots) of the system differential equation transformed to the s-domain through LaPlace transforms.

Substituting (13) into (8) results in

$$\frac{2H}{\omega_{Re}} \frac{d^2 \Delta \delta}{dt^2} + \frac{D}{\omega_{Re}} \frac{d \Delta \delta}{dt} + P_S \Delta \delta = 0 \quad (14)$$

Taking the LaPlace transform (assuming all initial conditions are 0), we obtain

$$\frac{2H}{\omega_{Re}} s^2 \Delta\delta(s) + \frac{D}{\omega_{Re}} s \Delta\delta(s) + P_S \Delta\delta(s) = 0 \quad (15)$$

Eliminating $\Delta\delta(s)$, we obtain the system's characteristic equation:

$$\frac{2H}{\omega_{Re}} s^2 + \frac{D}{\omega_{Re}} s + P_S = 0 \quad (16)$$

(Eq. 3.7)

Solving using the quadratic formula, we get

$$s = -\frac{D}{4H} \pm \frac{1}{2} \sqrt{\frac{D^2}{4H^2} - \frac{2P_S \omega_{Re}}{H}} \quad (17)$$

Pulling $\omega_{Re}/2H$ out of the radical, we have

$$s = -\frac{D}{4H} \pm \frac{\omega_{Re}}{4H} \sqrt{\left(\frac{D}{\omega_{Re}}\right)^2 - \frac{8P_S H}{\omega_{Re}}} \quad (18)$$

(Eq. 3.8)

We can make some observations about (18), as follows:

1. No damping: If $D=0$, then

$$s = \pm \frac{\omega_{Re}}{4H} \sqrt{-\frac{8P_S H}{\omega_{Re}}} = \pm \sqrt{-\frac{\omega_{Re} P_S}{2H}}, \quad (19a)$$

or

$$s = \pm j \sqrt{\frac{\omega_{Re} P_S}{2H}} \quad (19b)$$

a. Observe in (19b) that if $P_S > 0$, (a) any response to a small disturbance will be oscillatory, and (b) the oscillatory frequency becomes lower as H becomes larger.

b. Observe in (19a) that if $P_S < 0$, then

$$s = \pm \sqrt{\frac{\omega_{Re} |P_S|}{2H}} = \pm \sigma \quad (20)$$

and any response is unstable.

Figures 3, 4 illustrate, for both situations $P_S > 0$, $P_S < 0$, respectively, the pole (eigenvalue) locations in the s-plane and the operating point location on the power-angle curve.

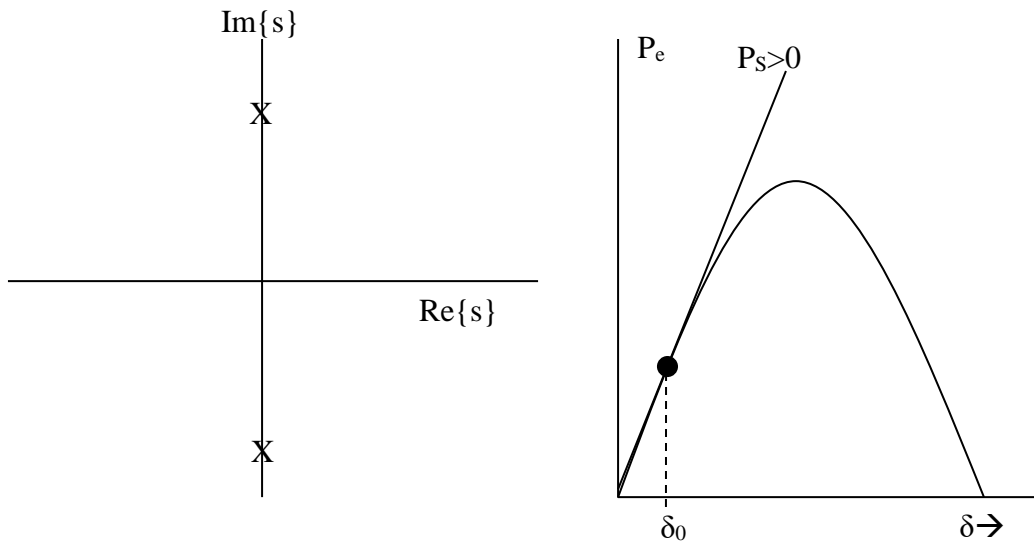


Fig. 3: $P_S > 0$

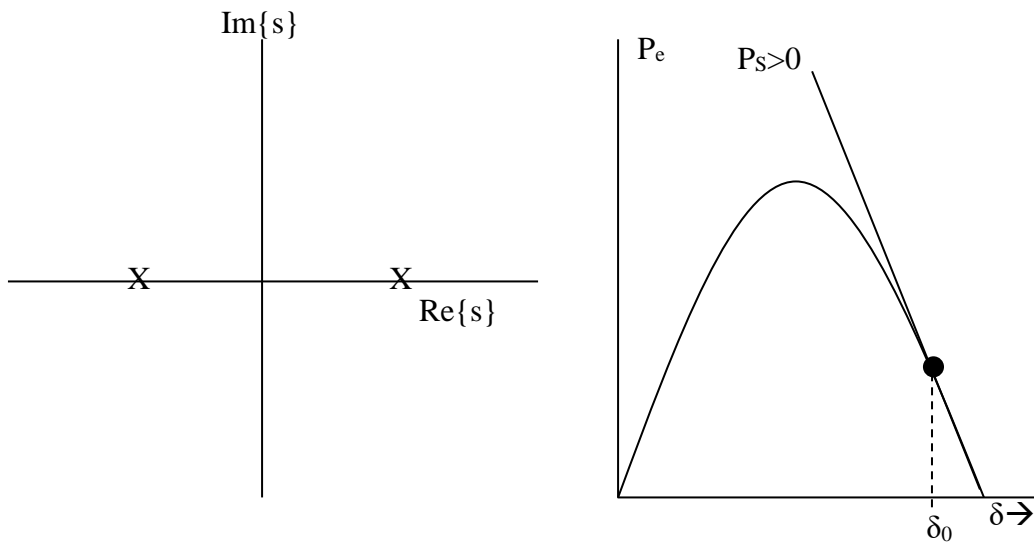


Fig. 4: $P_S < 0$

In Fig. 3, the oscillatory system is characterized by purely imaginary poles (left) and a stable operating point (right). In Fig. 4, the unstable system is characterized by the RHP-pole (left) and an unstable equilibrium point (right). (Not shown: We may have a marginally stable system characterized by a pole at origin, equilibrium point $\delta_0 = 90^\circ$; it will have a constant amplitude response).

2. With damping: If $D \neq 0$, then

$$s = -\frac{D}{4H} \pm \frac{\omega_{\text{Re}}}{4H} \sqrt{\left(\frac{D}{\omega_{\text{Re}}}\right)^2 - \frac{8P_S H}{\omega_{\text{Re}}}} \quad (18)$$

Let's look at the most positive root (and so we will use “+” sign before the radical, and we ensure the contribution from the second term inside the radical is positive, i.e., $P_S < 0$) and ask what are the conditions under which it can be in the right-half-plane, that is:

$$\begin{aligned} s &= -\frac{D}{4H} + \frac{\omega_{\text{Re}}}{4H} \sqrt{\left(\frac{D}{\omega_{\text{Re}}}\right)^2 + \frac{8|P_S|H}{\omega_{\text{Re}}}} \stackrel{?}{>} 0 \\ \Leftrightarrow \frac{\omega_{\text{Re}}}{4H} \sqrt{\left(\frac{D}{\omega_{\text{Re}}}\right)^2 + \frac{8|P_S|H}{\omega_{\text{Re}}}} &\stackrel{?}{>} \frac{D}{4H} \\ \Leftrightarrow \sqrt{\left(\frac{D}{\omega_{\text{Re}}}\right)^2 + \frac{8|P_S|H}{\omega_{\text{Re}}}} &\stackrel{?}{>} \frac{D}{\omega_{\text{Re}}} \\ \Leftrightarrow \left(\frac{D}{\omega_{\text{Re}}}\right)^2 + \frac{8|P_S|H}{\omega_{\text{Re}}} &\stackrel{?}{>} \left(\frac{D}{\omega_{\text{Re}}}\right)^2 \\ \Leftrightarrow \frac{8|P_S|H}{\omega_{\text{Re}}} &\stackrel{?}{>} 0 \end{aligned}$$

The above relation must be true. Because the above relation is independent of damping, we conclude that if $P_S < 0$, the system must be unstable, independent of how much damping exists.

On the other hand, if $P_S > 0$, then one may show (see app. of these notes) from (18) there are 2 possible conditions, depending on how much damping there is: (i) small-signal stable and oscillatory (LHP poles on $j\omega$ axis); (ii) small-signal stable and non-oscillatory (LHP poles on real axis). It is not possible for the system to be small-signal unstable, a reflection of the fact that small excursions around a point having $P_S > 0$ (left part of power-angle curve) must be stable.

2.0 Multi-machine case (Section 3.4)

(We will come back to sections 3.2 and 3.3.1)

Recall that for a generator connected to an infinite bus, we found that the swing equation is

$$\frac{2H}{\omega_{\text{Re}}} \frac{d^2 \delta}{dt^2} + \frac{D}{\omega_{\text{Re}}} \frac{d\delta}{dt} = P_m - P_e \quad (21)$$

where

- $P_e = P_M \sin(\delta - \gamma)$
- $P_M = |E| |V| |Y_{12}|$
- $Y_{12} = |Y_{12}| \angle \theta_{12}$

Letting $\delta = \delta_0 + \Delta\delta$ and linearizing, we find that

$$\frac{2H}{\omega_{\text{Re}}} \frac{d^2 \Delta\delta}{dt^2} + \frac{D}{\omega_{\text{Re}}} \frac{d\Delta\delta}{dt} - P_S \Delta\delta = 0 \quad (22)$$

where

$$P_S = \left. \frac{dP_e}{d\delta} \right|_{\delta_0} = P_M \cos(\delta_0 - \gamma) \quad (13)$$

Let's now consider the multi-machine system assuming:

- Classical models
- Network reduced to only internal generator nodes

For generator i , we have that the swing equation is

$$\frac{2H_i}{\omega_{\text{Re}}} \frac{d^2 \Delta\delta_i}{dt^2} + \frac{D_i}{\omega_{\text{Re}}} \frac{d\Delta\delta_i}{dt} = P_{m_i} - P_{e_i} \quad (23)$$

where

$$\begin{aligned}
P_{ei} &= E_i^2 G_{ii} + \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j Y_{ij} \cos(\theta_{ij} - \delta_i + \delta_j) \\
&= E_i^2 G_{ii} + \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j Y_{ij} \cos(\theta_{ij} - \delta_{ij}) \quad (24)
\end{aligned}$$

where $\delta_{ij} = \delta_i - \delta_j$.

In (24), all voltages E_i , E_j , and all Y-bus elements Y_{ij} are magnitudes.

Now let's consider a small change in the angle of machine i : $\delta_i = \delta_{i0} + \Delta\delta_i$.

The left-hand-side of (23) is precisely as in the case of the single generator vs. infinite bus case. But what happened to the right-hand-side? Now the right-hand-side is, by (23), $P_{m_i} - P_{e_i}$.

- P_{m_i} is unaffected by $+\Delta\delta_i$, but
- P_{e_i} is affected by it, by (24).

Recall $\delta_{ij} = \delta_i - \delta_j$. We consider a small change in rotor angle at generator i . To be more general, we also allow a small change in generator j . However, in general, generator j does not change as a result of the generator i change; we consider they are independent changes and we could just as well have only one of them.

$$\begin{aligned}
\delta_i &= \delta_{i0} + \Delta\delta_i & \delta_j &= \delta_{j0} + \Delta\delta_j
\end{aligned}$$

Recalling from (24) that

$$P_{ei} = E_i^2 G_{ii} + \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j Y_{ij} \cos(\theta_{ij} - \delta_{ij}) \quad (25)$$

we need to see what happens to the cos term for the small change in angle.

We know from trigonometry that

$$\cos(x - y) = \sin x \sin y + \cos x \cos y$$

Then

$$\cos(\theta_{ij} - \delta_{ij}) = \sin \theta_{ij} \sin \delta_{ij} + \cos \theta_{ij} \cos \delta_{ij} \quad (26)$$

Application of (26) to (25) yields:

$$\begin{aligned} P_{ei} &= E_i^2 G_{ii} + \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \{Y_{ij} \sin \theta_{ij} \sin \delta_{ij} + Y_{ij} \cos \theta_{ij} \cos \delta_{ij}\} \\ &= E_i^2 G_{ii} + \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \{B_{ij} \sin \delta_{ij} + G_{ij} \cos \delta_{ij}\} \end{aligned} \quad (27)$$

(Eq. 3.21)

Now we need to linearize the $\cos \delta_{ij}$ and $\sin \delta_{ij}$ terms using $\delta_{ij} = \delta_{ij0} + \Delta \delta_{ij}$.

From Taylor series with first order term only,

$$\sin \delta_{ij} = \sin(\delta_{ij0} + \Delta \delta_{ij}) = \sin \delta_{ij0} + \Delta \delta_{ij} \cos \delta_{ij0} \quad (28)$$

$$\cos \delta_{ij} = \cos(\delta_{ij0} + \Delta \delta_{ij}) = \cos \delta_{ij0} - \Delta \delta_{ij} \sin \delta_{ij0} \quad (29)$$

Substituting (28) and (29) into (27), we get

$$\begin{aligned} P_{ei} &= E_i^2 G_{ii} + \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \{B_{ij} (\sin \delta_{ij0} + \Delta \delta_{ij} \cos \delta_{ij0}) \\ &\quad + G_{ij} (\cos \delta_{ij0} - \Delta \delta_{ij} \sin \delta_{ij0})\} \end{aligned} \quad (30)$$

Now collect terms in $\Delta \delta_{ij}$:

$$\begin{aligned}
P_{ei} &= E_i^2 G_{ii} + \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \left\{ B_{ij} \sin \delta_{ij0} + G_{ij} \cos \delta_{ij0} \right\} \\
&\quad + \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \left\{ B_{ij} \cos \delta_{ij0} - G_{ij} \sin \delta_{ij0} \right\} \Delta \delta_{ij}
\end{aligned} \tag{31a}$$

But the top line of the RHS in (31a) is the steady-state power P_{mi} :

$$P_{mi} = E_i^2 G_{ii} + \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \left\{ B_{ij} \cos \delta_{ij0} - G_{ij} \sin \delta_{ij0} \right\} \Delta \delta_{ij} \tag{31b}$$

Recall that the right-hand-side of the swing equation is $P_{mi} - P_{ei}$. Substitution of (31a) and (31b) results in

$$\begin{aligned}
P_{mi} - P_{ei} &= E_i^2 G_{ii} + \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \left\{ B_{ij} \cos \delta_{ij0} - G_{ij} \sin \delta_{ij0} \right\} \Delta \delta_{ij} \\
&\quad - E_i^2 G_{ii} - \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \left\{ B_{ij} \sin \delta_{ij0} + G_{ij} \cos \delta_{ij0} \right\} - \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \left\{ B_{ij} \cos \delta_{ij0} - G_{ij} \sin \delta_{ij0} \right\} \Delta \delta_{ij} \\
&\quad = - \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \left\{ B_{ij} \cos \delta_{ij0} - G_{ij} \sin \delta_{ij0} \right\} \Delta \delta_{ij}
\end{aligned} \tag{31c}$$

therefore the swing equation (23), which is

$$\frac{2H_i}{\omega_{Re}} \frac{d^2 \Delta \delta_i}{dt^2} + \frac{D_i}{\omega_{Re}} \frac{d \Delta \delta_i}{dt} = P_{m_i} - P_{e_i} \tag{23}$$

becomes

$$\frac{2H_i}{\omega_{Re}} \frac{d^2 \Delta \delta_i}{dt^2} + \frac{D_i}{\omega_{Re}} \frac{d \Delta \delta_i}{dt} = - \sum_{\substack{j=1 \\ j \neq i}}^n E_i E_j \left\{ B_{ij} \cos \delta_{ij0} - G_{ij} \sin \delta_{ij0} \right\} \Delta \delta_{ij} \tag{32}$$

Define everything inside the expression within the summation of (32), except $\Delta\delta_{ij}$, as P_{Sij} , that is

$$P_{Sij} = E_i E_j \{B_{ij} \cos \delta_{ij0} - G_{ij} \sin \delta_{ij0}\} \quad (33)$$

Then (32) becomes

$$\frac{2H_i}{\omega_{Re}} \frac{d^2 \Delta\delta_i}{dt^2} + \frac{D_i}{\omega_{Re}} \frac{d\Delta\delta_i}{dt} = - \sum_{\substack{j=1 \\ j \neq i}}^n P_{Sij} \Delta\delta_{ij} \quad (34)$$

Given the mechanical power is constant, the right-hand-side of (34) gives the negative of the change in electric power out of the machine due to the small changes $\Delta\delta_{ij}$, that is

$$\Delta P_{ei} = \sum_{\substack{j=1 \\ j \neq i}}^n P_{Sij} \Delta\delta_{ij} \quad (35)$$

(Eq. 3.23)

What is P_{Sij} ? We answer this question by observing that the power flowing from generator internal node i to generator internal node j is

$$P_{ij} = E_i E_j \{B_{ij} \sin \delta_{ij} + G_{ij} \cos \delta_{ij}\} \quad (36)$$

Differentiating, we get

$$\frac{\partial P_{ij}}{\partial \delta_{ij}} = E_i E_j \{B_{ij} \cos \delta_{ij} - G_{ij} \sin \delta_{ij}\} \quad (37)$$

Evaluating at δ_{ij0} , we get

$$\left. \frac{\partial P_{ij}}{\partial \delta_{ij}} \right|_{\delta_{ij0}} = E_i E_j \{B_{ij} \cos \delta_{ij0} - G_{ij} \sin \delta_{ij0}\} = P_{Sij} \quad (38)$$

(Eq. 3.24)

Note that if bus j is the infinite bus, neglecting resistance, we have:

$$P_{Sij} = E_i E_j B_{ij} \cos \delta_{ij0}$$

which is the same as the synchronizing power coefficient in the infinite bus case (we called it P_S).

We will look at multimachine systems; before we do, we consider something important in the next notes: response to load changes.

One last issue: what is the difference between synchronizing power coefficient, generation shift factor (GSF) and power transfer distribution factor? We answer this here.

- Synchronizing power coefficient (SPC):

$$P_{Sij} = \left. \frac{\partial P_{ij}}{\partial \delta_{ij}} \right|_{\delta_{ij0}} = E_i E_j \{ B_{ij} \cos \delta_{ij0} - G_{ij} \sin \delta_{ij0} \} \quad (a1)$$

Observe that the SPC gives

- change in flow on circuit $\{i,j\}$ with respect to
- a change in angular separation across $\{i,j\}$.

- Generation shift factor (GSF):

$$t_{\{b\},i} = \left. \frac{\partial P_{\{b\}}}{\partial P_i} \right|_{\text{Reallocation Policy}} \quad (b1)$$

Observe that the GSF gives

- change in flow across any branch b with respect to
- a change in injection at bus i, subject to a reallocation policy (i.e., how the bus i change in injection is compensated).
- Power transfer distribution factor (PTDF) for 1-bus injection change:

$$PTDF_{\{b\},i} = \left. \frac{\partial P_{\{b\}}}{\partial P_i} \right|_{\text{Reallocation Policy}} \quad (c)$$

The PTDF for 1-bus injection change is the same as the GSF.

- Power transfer distribution factor for 2-bus injection change:

$$PTDF_{\{ij\},i,j} = \frac{\partial P_{\{ij\}}}{\partial P_i} \Bigg|_{\text{Reallocation Policy}} - \frac{\partial P_{\{ij\}}}{\partial P_j} \Bigg|_{\text{Reallocation Policy}} \quad (c)$$

The upshot of the above is that relating SPC to GSF is enough to relate SPC to PTDF. We relate SPC to GSF as follows:

From (a1), we write that

$$P_{Sij} = \frac{\Delta P_{ij}}{\Delta \delta_{ij}} \Bigg|_{\delta_{ij0}} \Rightarrow \Delta P_{ij} = P_{Sij} \Bigg|_{\delta_{ij0}} \Delta \delta_{ij} \quad (a2)$$

From (b1), we write that

$$t_{\{b\},i} = \frac{\Delta P_{\{b\}}}{\Delta P_i} \Bigg|_{\text{Reallocation Policy}} \Rightarrow \Delta P_{\{b\}} = t_{\{b\},i} \Bigg|_{\text{Reallocation Policy}} \Delta P_i \Bigg|_{\text{Reallocation Policy}} \quad (b2)$$

Now

1. Consider our power system is experiencing conditions such that the angular separation between buses i and j is δ_{ij0} .
2. Line b is terminated by buses i and j, i.e., $b \equiv \{i, j\}$.
3. We make a change in injected power at bus i equal to ΔP_i compensated by a “reallocation policy” where an equal and opposite change, ΔP_j , is made at bus j.

Then (a2) and (b2) are equivalent:

$$\Delta P_{ij} = P_{Sij} \Bigg|_{\delta_{ij0}} \Delta \delta_{ij} = \Delta P_{\{b\}} = t_{\{b\},i} \Bigg|_{\text{Reallocation Policy: } \Delta P_j = -\Delta P_i} \Delta P_i \Bigg|_{\text{Reallocation Policy: } \Delta P_j = -\Delta P_i}$$

That is:

$$P_{Sij} \Bigg|_{\delta_{ij0}} \Delta \delta_{ij} = t_{\{b\},i} \Bigg|_{\text{Reallocation Policy: } \Delta P_j = -\Delta P_i} \Delta P_i \Bigg|_{\text{Reallocation Policy: } \Delta P_j = -\Delta P_i}$$

which shows us that

$$t_{\{b\},i} \Bigg|_{\text{Reallocation Policy: } \Delta P_j = -\Delta P_i} = P_{Sij} \Bigg|_{\delta_{ij0}} \frac{\Delta \delta_{ij}}{\Delta P_i \Bigg|_{\text{Reallocation Policy: } \Delta P_j = -\Delta P_i}}$$

Appendix

On p. 6 of these notes, we wrote

“On the other hand, if $P_S > 0$, then one may show (see app. of these notes) from (18) there are 2 possible conditions, depending on how much damping there is: (i) small-signal stable and oscillatory (LHP poles on $j\omega$ axis); (ii) small-signal stable and non-oscillatory (LHP poles on real axis). It is not possible for the system to be small-signal unstable, a reflection of the fact that small excursions around a point having $P_S > 0$ (left part of power-angle curve) must be stable.”

Here, we prove the last statement, i.e., with $P_S > 0$, that it is not possible for the system to be small-signal unstable. Starting from (18) (eq. 3.8 in VMAF):

$$s = -\frac{D}{4H} \pm \frac{\omega_{Re}}{4H} \sqrt{\left(\frac{D}{\omega_{Re}}\right)^2 - \frac{8P_S H}{\omega_{Re}}} \quad (18)$$

If we assume that $P_S > 0$, then (18) becomes

$$s = -\frac{D}{4H} \pm \frac{\omega_{Re}}{4H} \sqrt{\left(\frac{D}{\omega_{Re}}\right)^2 - \frac{8|P_S|H}{\omega_{Re}}} \quad (A-1)$$

If it is unstable, then the pole with the largest real part (and so we use the “+” sign in (A-1)) must be in RHP:

$$-\frac{D}{4H} + \frac{\omega_{Re}}{4H} \sqrt{\left(\frac{D}{\omega_{Re}}\right)^2 - \frac{8|P_S|H}{\omega_{Re}}} > 0 \quad (A-2)$$

$$\frac{\omega_{Re}}{4H} \sqrt{\left(\frac{D}{\omega_{Re}}\right)^2 - \frac{8|P_S|H}{\omega_{Re}}} > \frac{D}{4H} \Rightarrow \sqrt{\left(\frac{D}{\omega_{Re}}\right)^2 - \frac{8|P_S|H}{\omega_{Re}}} > \frac{D}{\omega_{Re}} \quad (A-3)$$

$$\Rightarrow \left(\frac{D}{\omega_{Re}}\right)^2 - \frac{8|P_S|H}{\omega_{Re}} > \left(\frac{D}{\omega_{Re}}\right)^2 \Rightarrow -\frac{8|P_S|H}{\omega_{Re}} > 0 \quad (A-4)$$

However, (A-4) is impossible. QED.